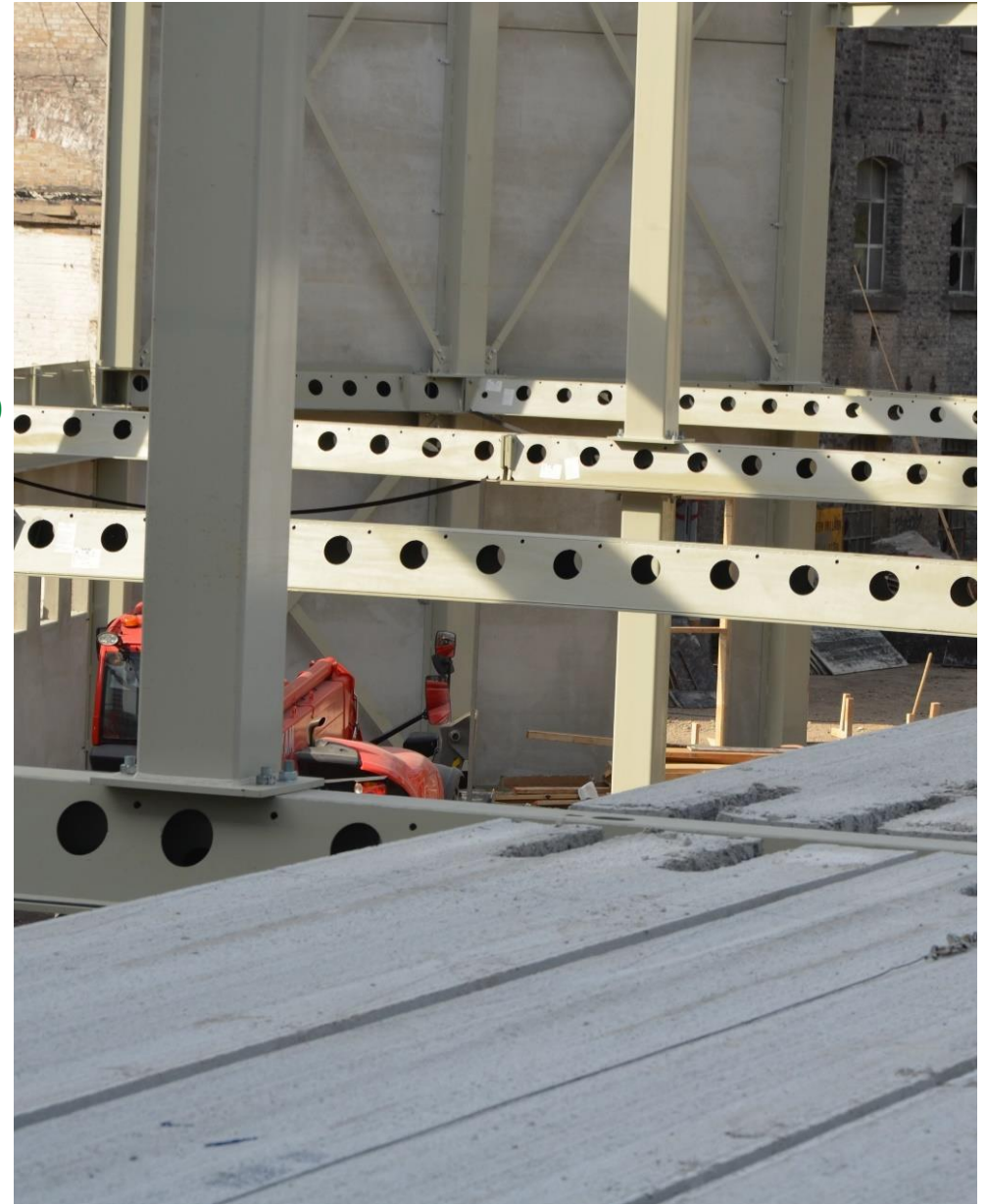


# ENVIRONMENTAL PRODUCT DECLARATION

IN ACCORDANCE WITH EN 15804+A2 & ISO 14025 / ISO 21930

**DELTABEAM® COMPOSITE  
BEAM, PAINTED**  
**PEIKKO GROUP CORPORATION**



## GENERAL INFORMATION

### MANUFACTURER INFORMATION

<b>Manufacturer</b>	Peikko Group Corporation
<b>Address</b>	R. Kalantos str. 49, Kaunas, 52303 Lithuania
<b>Contact details</b>	jaakko.yrjola@peikko.com
<b>Website</b>	www.peikko.com

### PRODUCT IDENTIFICATION

<b>Product name</b>	DELTABEAM® Composite Beam, Painted
<b>Place(s) of production</b>	Lithuania

#### The Building Information Foundation RTS sr

EPDs within the same product category but from different programmes may not be comparable.

### EPD INFORMATION

The EPD owner has the sole ownership, liability, and responsibility for the EPD. Construction products EPDs may not be comparable if they do not comply with EN 15804 and if they are not compared in a building context.

<b>EPD program operator</b>	The Building Information Foundation RTS sr Malminkatu 16 A, 00100 Helsinki, Finland <a href="http://cer.rts.fi">http://cer.rts.fi</a>
<b>EPD standards</b>	This EPD is in accordance with EN 15804+A2 and ISO 14025 standards.
<b>Product category rules</b>	The CEN standard EN 15804 serves as the core PCR. In addition, the The CEN standard EN 15804+A2 serves as the core PCR. In addition, RTS PCR (Finnish version, 26.8.2020) is used.
<b>EPD author</b>	Patience Wanjala, Peikko Group Oy.
<b>EPD verification</b>	Independent verification of this EPD and data, according to ISO 14025: <input type="checkbox"/> Internal certification <input checked="" type="checkbox"/> External verification
<b>Verification date</b>	26.10.2021
<b>EPD verifier</b>	Ipek Goktas, One Click LCA, <a href="http://www.oneclicklca.com">www.oneclicklca.com</a>
<b>EPD number</b>	RTS_161_21
<b>ECO Platform nr.</b>	-
<b>Publishing date</b>	November 24, 2021
<b>EPD valid until</b>	November 24, 2026

Jessica Karhu  
RTS EPD Committee secretary

Laura Ajilo  
Managing Director

# PRODUCT INFORMATION

## PRODUCT DESCRIPTION

This EPD represents painted DELTABEAM® Composite Beam produced at Peikko facility in Kaunas, Lithuania. DELTABEAM® is a structural element which can be combined with all general concrete slabs and timber.



## PRODUCT APPLICATION

DELTABEAM® is a loadbearing composite structure. It is designed to be combined with all general concrete slab types: hollow-core slab, filigran slabs, composite steel decking, trapezoidal steel decking slabs, cast-in-situ concrete slabs and wooden slabs. It enables the usage of shallow element structures and strengthens the frame structure inside the slab.

## TECHNICAL SPECIFICATIONS

DELTABEAM® consists of steel plates and reinforcement bars welded together into a delta kind of shape. It is a steel structural element which can be combined with all general concrete slabs,

steel decking and wooden slabs. It is integrated into the floor and filled with concrete on-site. The infill concrete and DELTABEAM® form a composite structure after the concrete has hardened. DELTABEAM® acts as a steel beam before the infill concrete has reached the required strength. The EPD calculations do not cover concrete used at the construction site. DELTABEAM® products are ordered by clients as custom projects. The market area is Nordic countries and Europe. Each DELTABEAM® is designed individually. Typical linear density of the product is 30 – 800 kg/m. This EPD is valid for an average DELTABEAM® project order with an average material composition (production based). As the materials in the product are scaled based on the products geometry, there is only a low variance. Peikko declares in the quotation the total amount of CO<sub>2</sub>-emission of DELTABEAM® in the appropriate project, according to this EPD.

## PRODUCT STANDARDS

DELTABEAM® Composite Beam is CE marked through harmonized standard EN 1090-1

## PHYSICAL PROPERTIES OF THE PRODUCT

Detailed technical information can be found from manufacturers webpages at <https://www.peikko.com/products/product/deltabeam-product-information/>

## ADDITIONAL TECHNICAL INFORMATION

Further information can be found at [www.peikko.com](http://www.peikko.com).

## PRODUCT RAW MATERIAL COMPOSITION

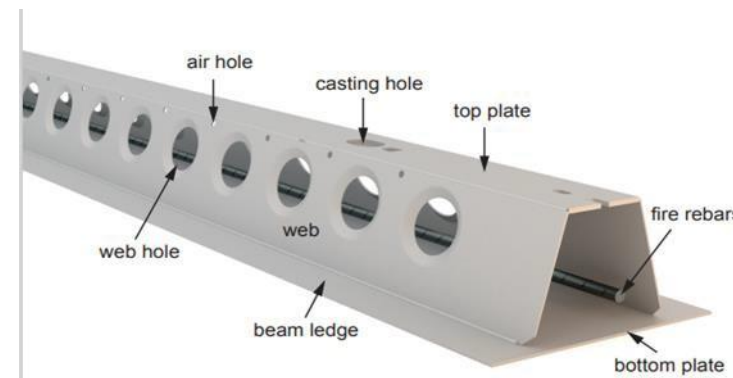
Product and Packaging Material	Weight, kg	Post-consumer %	Renewable %	Country Region of origin
Steel plate, non-renewable, contain scrap	0.865	25	0	EU
Rebar, non-renewable, contain scrap	0.120	97	0	EU
Welding filler metal, non-renewable,	0.009	0	0	EU
Paint, non-renewable,	0.006	0	0	EU

## PRODUCT RAW MATERIAL MAIN COMPOSITION

Raw material category	Amount, mass- %	Material origin
Metals	100	EU
Minerals	0	-
Fossil materials	0	-
Bio-based materials	0	-

## SUBSTANCES, REACH - VERY HIGH CONCERN

The product does not contain any REACH SVHC substances in amounts greater than 0,1 % (1000 ppm).



# PRODUCT LIFE-CYCLE

## MANUFACTURING AND PACKAGING (A1-A3)

### A1

The environmental impacts of raw material supply (A1) include emissions generated when raw materials are taken from nature, transported to industrial units for processing and processed, along with waste handling from the various production processes. All major upstream processes are taken into consideration, including infrastructure. Loss of raw material and energy transmission losses are also taken into account. This stage includes all the aforementioned for the raw materials which end up in the final product (i.e., steel, welding filler and packaging) as well as the electricity and heat production which are consumed during the manufacturing at the plant.

### A2

The considered transportation impacts (A2) include exhaust emissions resulting from the transport of all raw materials from suppliers to Peikko Lithuania production plant as well as the environmental impacts of production of the used fuel. The manufacturing, maintenance and disposal of the vehicles as well as tire and road wear during transportation have also been included. The transportation distances and methods were provided by Peikko Lithuania.

### A3

The environmental impacts considered for the production stage (A3) cover the manufacturing of the production materials (welding gases and blasting steel shots) and fuels used by machines. Also handling

of waste formed in the production processes at the production plant is covered. The environmental impacts of this stage have been calculated using the most recent data in regard to what applied in the factory. The data is from the year 2020. Waste from the packaging materials are negligible, no weight loss from raw materials as the resultant is considered Co-product.

## TRANSPORT AND INSTALLATION (A4-A5)

Transportation impacts occurred from final products delivery to construction site (A4) cover fuel direct exhaust emissions, environmental impacts of fuel production, as well as related infrastructure emissions.

### A4

Transportation impacts occurred from final products delivery to construction site (A4) cover fuel direct exhaust emissions, environmental impacts of fuel production, as well as related infrastructure emissions. Annual delivery rates are taken into consideration. The transportation distance is defined according to RTS PCR. Transportation is taking place mainly within Lithuania and to Nordic countries, therefore an average distance of 800 km is assumed. The transportation method is assumed to be lorry, which is the most common mode of transport in the region and the fill rate was assumed to be 100%. Transportation does not cause losses as product are packaged properly.

### A5

Environmental impacts from installation into the building include waste wood pallets that are used for delivering the product. (A5) The impacts of energy consumption and the used ancillary materials during installation are negligible.

## PRODUCT USE AND MAINTENANCE (B1-B7)

This EPD does not cover the use phase. Air, soil, and water impacts during the use phase have not been studied.

## PRODUCT END OF LIFE (C1-C4, D)

End of life stage includes deconstruction/demolition (C1), transport to waste processing (C2), waste processing for reuse, recovery and/or recycling (C3) and disposal (C4).

### C1

Demolition is assumed to take 0.01 kWh/kg of element. It is assumed that 100% of waste is collected.

### C2

And sent to the closest facilities for recycling and landfilling by lorry which is the most common transportation method.

### C3

95% of steel is assumed to be recycled based on World Steel Association, 2020.

### C4

It is assumed that 5% of steel is taken to landfill for final disposal.

### D

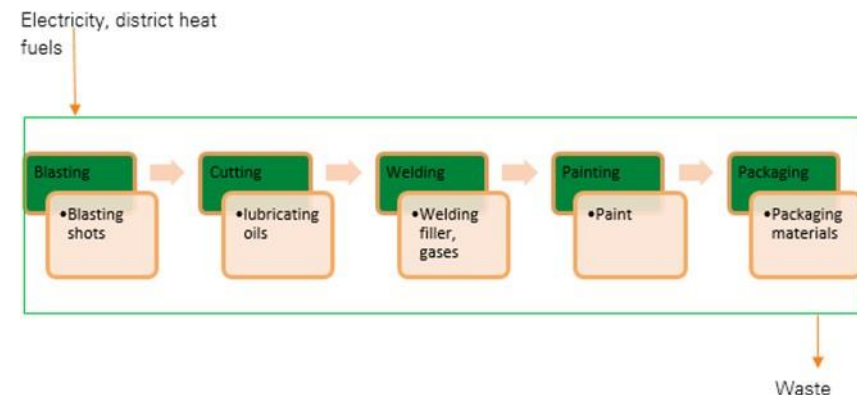
Due to the recycling potential of steel, the end-of-life product is converted into a recycled steel. Also, the wood pallet used for

packaging is assumed to be reused at least 10 times, before it is incinerated for energy recovery (D).

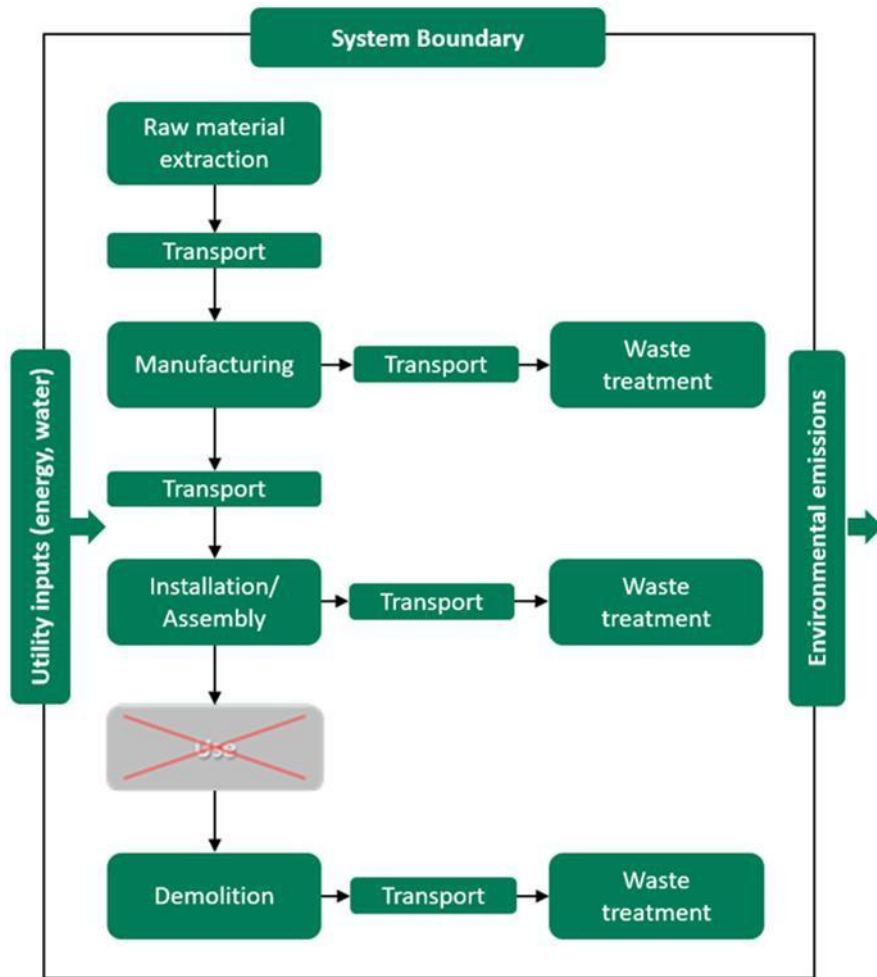
## MANUFACTURING PROCESS

The steel materials are blasted to wanted surface conditions using cast iron steel shots and cut to required shapes. Hydraulic oils, cutting emulsions and other lubricants are used during the process to reduce the wear of machines and to ensure stable cutting conditions. The final products are welded from the different steel components. The welding process consumes welding fillers as well as shielding gases. The finished products are then painted and sent to the construction sites. The manufacturing process requires electricity and fuels for the different equipment as well as heating, unless district heating can be used. The steel wasted produced at the plant is directed into recycling. The material loss is considered.

Technical flow diagram:



Life cycle stages diagram:



# LIFE-CYCLE ASSESSMENT

## LIFE-CYCLE ASSESSMENT INFORMATION

Period for data	2020
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## DECLARED AND FUNCTIONAL UNIT

Declared unit	1 Kg of DELTABEAM®, painted
Mass per declared unit	1 kg

## BIOGENIC CARBON CONTENT

Product's biogenic carbon content at the factory gate

Biogenic carbon content in product, kg C	0.0
Biogenic carbon content in packaging, kg C	0.00045

## SYSTEM BOUNDARY

This EPD covers the *cradle to gate with options* scope with following modules; A1 (Raw material supply), A2 (Transport) and A3 (Manufacturing), A4 (Transport), A5 (Assembly) as well as C1 (Deconstruction), C2 (Transport at end-of-life), C3 (Waste processing) and C4 (Disposal). In addition, module D - benefits and loads beyond the system boundary is included.

Product stage		Assembly stage			Use stage							End of life stage				Beyond the system boundaries		
A1	A2	A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D	D	D
x	x	x	x	x	MND	MND	MND	MND	MND	MND	MND	x	x	x	x	x	x	x
Raw materials	Transport	Manufacturing	Transport	Assembly	Use	Maintenance	Repair	Replacement	Refurbishment	Operational energy use	Operational water use	Deconstr./demol.	Transport	Waste processing	Disposal	Reuse	Recovery	Recycling

Modules not declared = MND. Modules not relevant = MNR.

## CUT-OFF CRITERIA

The study does not exclude any modules or processes which are stated mandatory in the the EN 15804+A2:2019 and RTS PCR. The study does not exclude any hazardous materials or substances. Modules B1 – B7 have not been calculated nor included in the LCA calculations.

The study includes all major raw material and energy consumption. All inputs and outputs of the unit processes for which data is available are included in the calculation. There is no neglected unit process more than 1% of total mass and energy flows. The total excluded input and output flows do not exceed 5% of energy usage or mass. The life cycle analysis includes all industrial processes from raw material acquisition to production, distribution, and end-of-life stages. Excluded chemicals, such as paints and thinners, do not contain any hazardous substances and can be thus left out from LCA analysis.

Processes excluded from the assessment and the related cut-off criteria are provided in table below:



Process excluded from study	Cut-off criteria	Quantified contribution from process
Weight loss (waste streams) of ancillary materials (oils, cut liquids etc.)	Mass	< 0.4 %
Mixed waste	Mass	< 0.3 %
Other waste streams (paper waste, energy waste etc.)	Mass	< 0.5 %

The production of capital equipment, construction activities and infrastructure, maintenance and operation of capital equipment, personnel related activities, energy and water use related to company management and sales activities are also excluded.

## ALLOCATION, ESTIMATES AND ASSUMPTIONS

Allocation is required if some material, energy, and waste data cannot be measured separately for the product under investigation.

In this study, as per EN 15804, allocation is conducted in the following order;

1. Allocation should be avoided.
2. Allocation should be based on physical properties (e.g. mass, volume) when the difference in revenue is small.
3. Allocation should be based on economic values.

Since the plant produces only connecting parts, product allocation was not necessary.

However, Allocation was necessary for Co-product as follows:

Total Product; = 100%, Declared Product = 74.58%, Co-product = 25.42%).

According to the EN 15804+A2: “Flows leaving the system at the end-of-waste boundary of the product stage (A1-A3) shall be allocated as co-products.”

“Co-product: any of two or more marketable materials, products or fuels from the same unit process, but which is not the object of the assessment.”.

Here, the co-product comes from parts that are cut off to make room for webholes, air holes, casting holes and other openings useful in the final product. Also, rebars cut off to fit the required sizes. These cutoff parts reduce the final product mass and are normally used in other products or sold as scrap.

The values for 1 kg of the product, which is used within the study, is calculated by considering the total production output (kg) for the product per annual production output (kg) of the plant. The annual production output of the declared product, the annual total energy consumption, packaging materials and the generated waste data is given from the production plant. Subsequently, the product output fixed to 1 kg and the corresponding amounts of consumption and packaging of the product is used in calculations.

Allocation used in Ecoinvent 3.6 environmental data sources follows



the methodology 'allocation, cut-off by classification'. This



methodology is in line with the requirements of the EN 15804 - standard.

This LCA study is conducted in accordance with methodological considerations, such as performance, system boundaries, data quality, allocation procedures, and decision rules to evaluate inputs and outputs. All estimations and assumptions are given below:

- Module A2, A4 & C2: Vehicle capacity utilization factor is assumed to be 1, which means fully loaded lorries. It may vary in reality, but since the impact of the transportation emissions to the total results is small, variety in load is assumed to be negligible. Returns without delivered load are not taken into account as it is assumed that return trip is used by transportation company to serve needs of other clients.
- Module A4: The transportation distance is defined according to RTS PCR. It was assumed that typical construction site is situated in central Europe (Germany). The transportation distance from manufacturing plant to construction site is assumed as 1560 km and the transportation method is assumed to be lorry. According to producer, transportation doesn't cause losses as products are packaged properly. Also, volume capacity utilization factor is assumed to be 1 for the packaged products.
- Module C1: Energy consumption of demolition process is on the average 10 kWh/m<sup>2</sup> (Bozdog, Ö. & Secer, M. 2007). Based on Level(s) project, an average mass of concrete building is about 1000 kg/m<sup>2</sup>. Thus, energy consumption of demolition is 10 kWh / 1000 kg = 0.01 kWh/kg.

- Module C2: It is estimated that there is no mass loss during the use of the product, therefore the end-of-life product is assumed that it has the same weight with the declared product. All of the end-of-life product is assumed to be sent to the closest facilities such as recycling and landfill. Transportation distance to the closest disposal area is estimated as 50 km and the transportation method is assumed as lorry, which is the most common.

- Module C3: 95% of steel (World Steel Association. 2020) is recycled.
- Module C4: The remaining 5% of steel is assumed to be landfilled.
- Module D: Due to the recycling process, the end-of-life product is assumed to be converted into a recycled steel. In addition, the wood pallet used for packaging is assumed to be reused up to 10 times before it is incinerated, for energy recovery.

## AVERAGES AND VARIABILITY

Deltabeam is a custom-made product with typical linear density of 30 – 800kg/m. This depends on the thickness of steel which ranges from 5mm – 30mm. Some products may contain thicker steel (30mm), thinner steel (5mm) or in between. Therefore, typical order cannot be defined, and for this reason this assessment studies the average material composition for this product group.

However, regardless of the length of the product, the share of components is similar and therefore it is assumed that there is no deviation of more than 10% between the minimum and maximum thicknesses. This EPD is valid for average product order with average material composition, (production based).

## MASS TABLE FOR PRODUCT VARIATIONS

\*Steel plate thickness ranges from 5mm to 30mm

D-TYPE PRODUCT SIZE	MASS PER UNIT LENGTH (KG/M)			
	5mm	10mm	15mm	30mm
<b>D20-200</b>	31.54	63.07	94.61	189.21
<b>D22-400</b>	48.19	96.38	144.56	289.13
<b>D26-300</b>	41.34	82.68	124.02	248.05
<b>D26-400</b>	50.51	101.02	151.53	303.07
<b>D37-400</b>	51.7	111.4	167.1	334.2
<b>D40-500</b>	64.76	129.52	194.29	388.57
<b>D50-600</b>	77.19	154.38	231.57	463.14

# ENVIRONMENTAL IMPACT DATA

Note: additional environmental impact data may be presented in annexes.

## CORE ENVIRONMENTAL IMPACT INDICATORS – EN 15804+A2, PEF

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1-B7	C1	C2	C3	C4	D
GWP – total	kg CO2e	1,78E0	1,61E-2	7,32E-2	1,87E0	7,07E-2	4,23E-3	MND	3,3E-3	4,36E-3	5,45E-2	2,64E-4	-8,97E-1
GWP – fossil	kg CO2e	1,78E0	1,61E-2	7,29E-2	1,87E0	7,14E-2	1,29E-4	MND	3,3E-3	4,35E-3	5,45E-2	2,63E-4	-9,07E-1
GWP – biogenic	kg CO2e	-7,45E-3	1,22E-5	-1,23E-3	-8,66E-3	5,41E-5	4,1E-3	MND	9,17E-7	3,3E-6	1,51E-5	5,22E-7	1,04E-2
GWP – LULUC	kg CO2e	9,68E-3	5,05E-6	1,52E-3	1,12E-2	2,24E-5	8,29E-8	MND	2,79E-7	1,37E-6	4,6E-6	7,82E-8	2,51E-5
Ozone depletion pot.	kg CFC11e	1,04E-7	3,94E-9	1,02E-8	1,18E-7	1,75E-8	2,81E-11	MND	7,12E-10	1,07E-9	1,18E-8	1,08E-10	-2,41E-8
Acidification potential	mol H+e	7,99E-3	5,17E-5	2,64E-4	8,31E-3	2,3E-4	4,65E-7	MND	3,45E-5	1,4E-5	5,7E-4	2,5E-6	-3,5E-3
EP-freshwater <sup>2)</sup>	kg Pe	8,68E-5	1,36E-7	2,47E-6	8,94E-5	6,06E-7	3,19E-9	MND	1,33E-8	3,7E-8	2,2E-7	3,18E-9	-3,65E-5
EP-marine	kg Ne	1,56E-3	1,14E-5	5,72E-5	1,62E-3	5,05E-5	9,2E-8	MND	1,52E-5	3,08E-6	2,52E-4	8,61E-7	-6,89E-4
EP-terrestrial	mol Ne	1,68E-2	1,26E-4	6,88E-4	1,77E-2	5,61E-4	1,04E-6	MND	1,67E-4	3,43E-5	2,76E-3	9,48E-6	-7,29E-3
POCP (“smog”)	kg NMVOCe	8,63E-3	4,96E-5	1,82E-4	8,86E-3	2,2E-4	3,82E-7	MND	4,59E-5	1,34E-5	7,59E-4	2,75E-6	-4,76E-3
ADP-minerals & metals	kg Sbe	1,03E-5	2,86E-7	2,26E-7	1,08E-5	1,27E-6	1,99E-9	MND	5,03E-9	7,75E-8	8,32E-8	2,41E-9	-9E-7
ADP-fossil resources	MJ	1,96E1	2,61E-1	1,28E0	2,12E1	1,16E0	2,18E-3	MND	4,54E-2	7,07E-2	7,49E-1	7,36E-3	-6,7E0
Water use <sup>1)</sup>	m3e depr.	7,02E-1	9,7E-4	2,7E-2	7,3E-1	4,31E-3	1,2E-5	MND	8,46E-5	2,63E-4	1,4E-3	3,4E-4	-1,29E-1

1) GWP = Global Warming Potential; EP = Eutrophication potential; POCP = Photochemical ozone formation; ADP = Abiotic depletion potential. 2) EN 15804+A2 disclaimer for Abiotic depletion and Water use and optional indicators except Particulate matter and Ionizing radiation, human health. The results of these environmental impact indicators shall be used with care as the uncertainties on these results are high or as there is limited experience with the indicator. 3) Required characterisation method and data are in kg P-eq. Multiply by 3,07 to get PO4e.

## ADDITIONAL (OPTIONAL) ENVIRONMENTAL IMPACT INDICATORS – EN 15804+A2, PEF

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1-B7	C1	C2	C3	C4	D
Particulate matter	Incidence	1,49E-7	1,41E-9	2,79E-9	1,54E-7	6,26E-9	9,77E-12	MND	9,14E-10	3,82E-10	1,51E-8	4,86E-11	-6,43E-8
Ionizing radiation <sup>3)</sup>	kBq U235e	4,68E-2	1,14E-3	6,1E-3	5,4E-2	5,07E-3	1,14E-5	MND	1,94E-4	3,09E-4	3,21E-3	3,02E-5	1,03E-2
Ecotoxicity (freshwater)	CTUe	4,96E1	1,99E-1	7,26E-1	5,05E1	8,86E-1	1,59E-3	MND	2,66E-2	5,4E-2	4,4E-1	4,65E-3	-2,97E1
Human toxicity, cancer	CTUh	1,05E-8	5,02E-12	2,59E-11	1,05E-8	2,23E-11	4,39E-14	MND	9,53E-13	1,36E-12	1,58E-11	1,1E-13	-1,98E-10
Human tox. non-cancer	CTUh	1,28E-7	2,28E-10	5,87E-10	1,29E-7	1,01E-9	1,77E-12	MND	2,35E-11	6,17E-11	3,88E-10	3,39E-12	1,54E-7
SQP	-	3,77E0	3,94E-1	4,3E-2	4,2E0	1,75E0	2,64E-3	MND	1,16E-3	1,07E-1	1,92E-2	1,25E-2	-1,62E0

4) SQP = Land use related impacts/soil quality.5) EN 15804+A2 disclaimer for Ionizing radiation, human health. This impact category deals mainly with the eventual impact of low dose ionizing radiation on human health of the nuclear fuel cycle. It does not consider effects due to possible nuclear accidents, occupational exposure nor due to radioactive waste disposal in underground facilities. Potential ionizing radiation from the soil, from radon and from some construction materials is also not measured by this indicator.

## USE OF NATURAL RESOURCES

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1-B7	C1	C2	C3	C4	D
Renew. PER as energy	MJ	1,15E0	3,28E-3	7,82E-1	1,94E0	1,46E-2	9,63E-5	MND	2,45E-4	8,9E-4	4,05E-3	5,95E-5	8,89E-2
Renew. PER as material	MJ	0E0	0E0	3,9E-2	3,9E-2	0E0	0E0	MND	0E0	0E0	0E0	0E0	0E0
Total use of renew. PER	MJ	1,15E0	3,28E-3	8,21E-1	1,97E0	1,46E-2	9,63E-5	MND	2,45E-4	8,9E-4	4,05E-3	5,95E-5	8,89E-2
Non-re. PER as energy	MJ	1,96E1	2,61E-1	1,28E0	2,12E1	1,16E0	2,18E-3	MND	4,54E-2	7,07E-2	7,49E-1	7,36E-3	-6,7E0
Non-re. PER as material	MJ	0E0	0E0	2,17E-3	2,17E-3	0E0	0E0	MND	0E0	0E0	0E0	0E0	0E0
Total use of non-re. PER	MJ	1,96E1	2,61E-1	1,28E0	2,12E1	1,16E0	2,18E-3	MND	4,54E-2	7,07E-2	7,49E-1	7,36E-3	-6,7E0
Secondary materials	kg	3,88E-1	0E0	8,46E-5	3,88E-1	0E0	0E0	MND	0E0	0E0	0E0	0E0	4,24E-1
Renew. secondary fuels	MJ	0E0	0E0	0E0	0E0	0E0	0E0	MND	0E0	0E0	0E0	0E0	0E0
Non-ren. secondary fuels	MJ	0E0	0E0	0E0	0E0	0E0	0E0	MND	0E0	0E0	0E0	0E0	0E0
Use of net fresh water	m3	1,43E-2	5,43E-5	3,09E-4	1,47E-2	2,41E-4	5,01E-7	MND	4,01E-6	1,47E-5	6,62E-5	8,05E-6	-6,02E-3

6) PER = Primary energy resources

## END OF LIFE – WASTE

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1-B7	C1	C2	C3	C4	D
Hazardous waste	Kg	3,32E-1	2,53E-4	1,83E-3	3,34E-1	1,13E-3	3,31E-6	MND	4,88E-5	6,87E-5	0E0	6,87E-6	-1,09E-1
Non-hazardous waste	Kg	3,4E0	2,8E-2	8,52E-2	3,51E0	1,25E-1	2,89E-4	MND	5,22E-4	7,6E-3	0E0	5E-2	-1,23E0
Radioactive waste	Kg	4,49E-5	1,79E-6	4,1E-6	5,08E-5	7,96E-6	1,48E-8	MND	3,18E-7	4,86E-7	0E0	4,87E-8	4,91E-6

## END OF LIFE – OUTPUT FLOWS

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1-B7	C1	C2	C3	C4	D
Components for re-use	Kg	0E0	0E0	0E0	0E0	0E0	0E0	MND	0E0	0E0	0E0	0E0	0E0
Materials for recycling	Kg	0E0	0E0	0E0	0E0	0E0	0E0	MND	0E0	0E0	9,5E-1	0E0	0E0
Materials for energy rec	Kg	0E0	0E0	0E0	0E0	0E0	1,8E-3	MND	0E0	0E0	0E0	0E0	0E0
Exported energy	MJ	0E0	0E0	0E0	0E0	0E0	0E0	MND	0E0	0E0	0E0	0E0	0E0

## KEY INFORMATION TABLE (RTS) – KEY INFORMATION PER KG OF PRODUCT

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1-B7	C1	C2	C3	C4	D
GWP – total	kg CO2e	1,78E0	1,61E-2	7,32E-2	1,87E0	7,15E-2	4,23E-3	MND	3,3E-3	4,36E-3	5,45E-2	2,64E-4	-8,97E-1
ADP-minerals & metals	kg Sbe	1,03E-5	2,86E-7	2,26E-7	1,08E-5	1,27E-6	1,99E-9	MND	5,03E-9	7,75E-8	8,32E-8	2,41E-9	-9E-7
ADP-fossil	MJ	1,96E1	2,61E-1	1,28E0	2,12E1	1,16E0	2,18E-3	MND	4,54E-2	7,07E-2	7,49E-1	7,36E-3	-6,7E0
Water use	m3e depr.	7,02E-1	9,7E-4	2,7E-2	7,3E-1	4,31E-3	1,2E-5	MND	8,46E-5	2,63E-4	1,4E-3	3,4E-4	-1,29E-1
Secondary materials	kg	3,88E-1	0E0	8,46E-5	3,88E-1	0E0	0E0	MND	0E0	0E0	0E0	0E0	4,24E-1
Biog. C in product	kg C	N/A	N/A	0E0	0E0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Biog. C in packaging	kg C	N/A	N/A	1,11E-2	1,11E-2	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

7) Biog. C in product = Biogenic carbon content in product

## SCENARIO DOCUMENTATION

### Manufacturing energy scenario documentation

Scenario parameter	Value
Electricity data source and quality	Electricity, high voltage, production mix (Reference product: electricity, high voltage), Lithuania, Ecoinvent 3,6, year: 2019
Electricity CO <sub>2</sub> e / kWh	0.25
District heating data source and quality	Heat and power co-generation, natural gas, conventional power plant, 100mw electrical (Reference product: heat, district or industrial, natural gas), Lithuania, Ecoinvent 3,6, year: 2019
District heating CO <sub>2</sub> e / kWh	0.0321

### Transport scenario documentation (A4)

Scenario parameter	Value
Specific transport CO <sub>2</sub> e emissions, kg CO <sub>2</sub> e / tkm	0.0863
Average transport distance, km	800
Capacity utilization (including empty return) %	100
Bulk density of transported products	7000
Volume capacity utilization factor	90

### End of life scenario documentation

Scenario parameter	Value
Collection process – kg collected separately	1
Collection process – kg collected with mixed waste	-
Recovery process – kg for re-use	-
Recovery process – kg for recycling	0.95
Recovery process – kg for energy recovery	-
Disposal (total) – kg for final deposition	0.05
Scenario assumptions e.g., transportation	End-of-life product is transported 50 km with an average lorry.

## BIBLIOGRAPHY

ISO 14025:2010 Environmental labels and declarations – Type III environmental declarations. Principles and procedures.

ISO 14040:2006 Environmental management. Life cycle assessment. Principles and frameworks.

ISO 14044:2006 Environmental management. Life cycle assessment. Requirements and guidelines.

ISO 21930:2017 Sustainability in buildings and civil engineering works – Core rules for the product category of construction products.

Ecoinvent database v3.6 (2019) and One Click LCA database.





EN 15804:2012+A2:2019 Sustainability in construction works – Environmental product declarations – Core rules for the product category of construction products.

The CEN standard EN 15804+A2 serves as the core PCR. In addition, RTS PCR (Finnish version, 26.8.2020) is used.

DELTABEAM® Composite Beam, Painted LCA background report 06.09.2021

## DATA REFERENCES

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World Steel Association. 2020. Steel industry key facts - Steel is at the core of a green economy. [website] Available:

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## ABOUT THE MANUFACTURER

[www.peikko.com](http://www.peikko.com).

Peikko manufactures and supplies a large selection of concrete connections and composite beams for both precast and cast-in-situ solutions in a wide variety of applications

## EPD AUTHOR AND CONTRIBUTORS

<b>Manufacturer</b>	Peikko Group Corporation
<b>EPD author</b>	Patience Wanjala, Peikko Group Oy.
<b>EPD verifier</b>	Ipek Goktas, One Click LCA, <a href="http://www.oneclicklca.com">www.oneclicklca.com</a>
<b>EPD program operator</b>	The Building Information Foundation RTS sr
<b>Background data</b>	This EPD is based on Ecoinvent 3.6 (cut-off) and One Click LCA databases.
<b>LCA software</b>	The LCA and EPD have been created using One Click LCA Pre-Verified EPD Generator for Primary Steel and Aluminium and all Metal-Based Products

# VERIFICATION STATEMENT

## VERIFICATION PROCESS FOR THIS EPD

This EPD has been verified in accordance with ISO 14025 by an independent, third-party verifier by reviewing results, documents and compliancy with EN 15804, ISO 14025 and ISO 14040/14044, following the process and checklists of the program operator for:

- This Environmental Product Declaration
- The Life-Cycle Assessment used in this EPD
- The background report (project report) for this EPD

Why does verification transparency matter? [Read more online.](#)

## VERIFICATION OVERVIEW

Following independent third party has verified this specific EPD:

EPD verification information	Answer
Independent EPD verifier 3rd-party verifier for EPD	Ipek Goktas, One Click LCA, www.oneclicklca.com
EPD verification started on	01.10.2021
EPD verification completed on	26.10.2021
Approver of the EPD verifier	The Building Information Foundation RTS sr

Author & tool verification	Answer
EPD author	Patience Wanjala, Peikko Group Oy.
EPD author training completion	21.05.2021
EPD Generator module	Primary Steel and Aluminium and all Metal-Based Products

Independent software verifier	Ipek Goktas, One Click LCA, www.oneclicklca.com
Software verification date	25 September 2020

## THIRD-PARTY VERIFICATION STATEMENT

I hereby confirm that, following detailed examination, I have not established any relevant deviations by the studied Environmental Product Declaration (EPD), its LCA and project report, in terms of

- the data collected and used in the LCA calculations,
- the way the LCA-based calculations have been carried out,
- the presentation of environmental data in the EPD, and
- other additional environmental information, as present

with respect to the procedural and methodological requirements in ISO 14025:2010 and EN 15804:2012+A2:2019.

I confirm that the company-specific data has been examined as regards plausibility and consistency; the declaration owner is responsible for its factual integrity and legal compliance.

I confirm that I have sufficient knowledge and experience of construction products, this specific product category, the construction industry, relevant standards, and the geographical area of the EPD to carry out this verification.

I confirm my independence in my role as verifier; I have not been involved in the execution of the LCA or in the development of the declaration and have no conflicts of interest regarding this verification.

Ipek Goktas, One Click LCA, www.oneclicklca.com



## ANNEX 1 : ENVIRONMENTAL IMPACTS – EN 15804+A1, CML / ISO 21930

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1-B7	C1	C2	C3	C4	D
Global Warming Pot.	kg CO2e	1,72E0	1,59E-2	7,31E-2	1,81E0	7,07E-2	1,28E-4	MND	3,27E-3	4,32E-3	5,41E-2	2,58E-4	-8,63E-1
Ozone depletion Pot.	kg CFC11e	9,46E-8	3,13E-9	8,54E-9	1,06E-7	1,39E-8	2,31E-11	MND	5,63E-10	8,5E-10	9,31E-9	8,59E-11	-2,14E-8
Acidification	kg SO2e	6,18E-3	3,41E-5	2,1E-4	6,43E-3	1,52E-4	3,31E-7	MND	4,87E-6	9,25E-6	8,04E-5	1,04E-6	-2,75E-3
Eutrophication	kg PO4 3e	3,44E-3	6,89E-6	7,69E-5	3,53E-3	3,06E-5	1,18E-7	MND	8,57E-7	1,87E-6	1,42E-5	2,02E-7	-1,52E-3
POCP ("smog")	kg C2H4e	1,1E-3	1,96E-6	1,05E-5	1,12E-3	8,73E-6	1,74E-8	MND	5,01E-7	5,32E-7	8,28E-6	7,64E-8	-7,11E-4
ADP-elements	kg Sbe	1,03E-5	2,86E-7	2,26E-7	1,08E-5	1,27E-6	1,99E-9	MND	5,03E-9	7,75E-8	8,32E-8	2,41E-9	-9E-7
ADP-fossil	MJ	1,96E1	2,61E-1	1,28E0	2,12E1	1,16E0	2,18E-3	MND	4,54E-2	7,07E-2	7,49E-1	7,36E-3	-6,7E0

## ANNEX 2: ENVIRONMENTAL IMPACTS – TRACI 2.1. / ISO 21930

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1-B7	C1	C2	C3	C4	D
Global Warming Pot.	kg CO <sub>2</sub> e	1,68E0	1,59E-2	7,33E-2	1,77E0	7,07E-2	1,28E-4	MND	3,26E-3	4,31E-3	5,38E-2	2,57E-4	-8,37E-1
Ozone Depletion	kg CFC11e	1,27E-7	4,18E-9	1,14E-8	1,43E-7	1,86E-8	3,06E-11	MND	7,51E-10	1,13E-9	1,24E-8	1,15E-10	-3,09E-8
Acidification	kg SO <sub>2</sub> e	6,68E-3	4,36E-5	2,21E-4	6,94E-3	1,94E-4	3,9E-7	MND	3,16E-5	1,18E-5	5,22E-4	2,22E-6	-2,92E-3
Eutrophication	kg Ne	1,02E-3	7,51E-6	2,52E-5	1,05E-3	3,34E-5	6,92E-8	MND	2,79E-6	2,03E-6	4,6E-5	2,65E-7	-4,37E-4
POCP (“smog”)	kg O <sub>3</sub> e	9,07E-2	7,17E-4	3,6E-3	9,5E-2	3,19E-3	5,78E-6	MND	9,69E-4	1,94E-4	1,6E-2	5,47E-5	-3,94E-2
ADP-fossil	MJ	1,06E0	3,74E-2	1,58E-1	1,26E0	1,66E-1	2,66E-4	MND	6,71E-3	1,01E-2	1,11E-1	1,07E-3	-1,06E-1